

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

**IN THE MATTER OF THE
APPLICATION FOR THE
APPROVAL OF THE
PROPOSED CAPITAL
EXPENDITURE PROJECTS
FOR THE YEARS 2025 – 2027**

ERC CASE NO. 2024-149 RC

**SURIGAO DEL SUR II
ELECTRIC COOPERATIVE,
INC. (SURSECO II),**

Applicant.

X-----X

Promulgated:
December 06, 2024

ORDER

On 30 October 2024, Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) filed, through the Energy Virtual One-Stop Shop (EVOSS) portal, an *Application*, dated 18 August 2024, seeking the Commission’s approval of its Capital Expenditure (CAPEX) projects for 2025 to 2027.

The pertinent allegations of the *Application* are hereunder quoted as follows:

THE APPLICANT

1. Applicant Surigao del Sur II is an Electric Cooperative created and existing pursuant to the provisions of Presidential Decree No. 269 as amended, with principal office located at Balilahan, Mabua, Tandag City, Surigao del Sur, Philippines, represented herein by its General Manager, Roel E. Abad, duly authorized by virtue of Board Resolution No. 105, Series of 2024 dated 06 June 2024 of the Board of Directors, copy of which is attached hereto as Annex “A” and made an integral part hereof.

The filing of the instant Application is likewise authorized under the aforementioned Board Resolution;

2. Applicant has been granted by the National Electrification Administration (NEA) an authority to operate and distribute electric light and power in the City of Tandag and the Municipalities of Carrascal, Cantilan, Madrid, Carmen,

Lanuza, Cortes, Tago, San Miguel, Bayabas, Cagwait, Marihatag, San Agustin and Lianga, all in the Province of Surigao del Sur.

THE APPLICATION AND ITS PURPOSE

3. This Application is filed in compliance with ERC Resolution No. 26, Series of 2009 (A Resolution Amending the Rules for Approval of Regulated Entities' Capital Expenditure Projects)" adopted pursuant to the mandate of Section 43 of Republic Act No. 9136 otherwise known as the Electric Power Industry Reform Act of 2001 (EPIRA) and its implementing Rules and Regulations, which categorically provides that all capital expenditure projects (CAPEX) shall be submitted to and for the approval of the Commission prior to its implementation, in relation to ERC Resolution No. 20, Series of 2011 which sets the timelines for the filing of the instant application;
4. The aforecited amended rules was issued by the Honorable Commission to ensure that the projects are timely, appropriate, necessary and cost efficient; to ensure that the proposed capital projects are consistent with the Distribution Development Plan (DDP), the Philippine Grid Code (PGC), the Philippines Distribution Code (PDC), and other relevant government issuances; and to ensure that the procurement of equipment, materials and services are transparent, competitive and compliant with the applicable laws and regulations.
5. In accordance with the Amended CAPEX Rules, consistent with the Distribution Development Plan and the Philippine Distribution Code, Applicant shall acquire, construct and implement the following capital expenditure projects for the year 2025-2027 with a total approximate cost of Three Hundred Thirty-Seven Million Nine Hundred Ten Thousand Two Hundred Eighty-Six and Thirty-One Centavos (PhP 337,910,286.31).

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**Summary of the Proposed Projects with Corresponding Costs
for the Years 2025 - 2027**

No.	Asset Category	Title	Type	Year Implemented / Year of Implementation	Project Cost
1	Network	Re-routing and Rehabilitation of Electrical Facilities	Safety	2025-2026	36,519,933.06
2	Network	Replacement of Deteriorated Distribution Poles	Safety	2024-2027	30,298,625.08
3	Non-Network	Lineman Tools and PPE Requirement	Safety	2025-2027	15,141,849.15
4	Non-Network	Motorpool Tools and PPE Requirement	Safety	2025-2027	3,691,234.20
5	Other Network	Distribution Transformer Requirement	Capacity	2025-2027	36,838,702.98
6	Other Network	Connection Requirement for New Costumers	Capacity	2025-2027	35,906,726.46
7	Other Network	ROCA and GEOP Metering Requirement	Capacity	2025-2027	1,479,510.26
8	Other Network	Buffer Stock Requirement for Contingency	Reliability	2025-2027	88,979,221.56
9	Other Network	Kilowatt-hour Meter Replacement	System Loss	2025-2027	33,808,536.40
10	Other Network	SCADA Implementation at Substation Level	Service Efficiency	2025; 2027	10,892,270.36
11	Non-Network	Concreting of Access Road of Cagwait Substation	Service Efficiency	2025	1,812,609.86
12	Non-Network	Special Equipment Requirement	Service Efficiency	2025-2027	9,891,956.58
13	Non-Network	Vehicle Requirement	Service Efficiency	2025-2026	13,101,245.41
14	Non-Network	Communication Equipment Requirement	Service Efficiency	2027	1,651,343.68
15	Non-Network	IT Equipment Requirement	Service Efficiency	2025-2027	9,182,343.30
16	Non-Network	New Office Equipment, Furniture, and Fixtures	Service Efficiency	2025-2027	7,123,238.70
17	Non-Network	Conversion and Renovation of Old IT Room to Company Clinic, Construction of Staff & Guest House - Phase 1 (Main Office) and Construction of Covered Walkway (Main Office)	Service Efficiency	2025-2026	1,590,939.27
TOTAL CAPEX PROJECT COSTS					337,910,286.31

Justification of the CAPEX Projects

No.	Title	Project Type	Rationale
1	Re-routing and Rehabilitation of Electrical Facilities	Safety	The proposed project aims to relocate facilities into the road right-of-way to ensure that SURSECO II's linemen have swift access during emergencies, maintenance, and distribution line upgrades, thereby enhancing overall safety.
2	Replacement of Deteriorated Distribution Poles	Safety	The project is intended to replace old, deteriorated and improvised poles to meet the safety requirements of the distribution network.

3	Lineman Tools and PPE Requirement	Safety	The project will equip SURSECO II's linemen with the appropriate tools and equipment to ensure safety and improve efficiency.
4	Motor pool Tools and PPE Requirement	Safety	The procurement of motorpool tools and PPEs will enhance operational efficiency and ensure a safe working area.
5	Distribution Transformer Requirement	Capacity	This project will address the forecasted growth of power demand within the franchise area of SURSECO II and maintain an inventory to immediately replace any defective and busted distribution transformers.
6	Connection Requirement for New Costumers	Capacity	The project involves the procurement and installation of additional kWh-meters and service drop wire to accommodate the connection requirements of new customers.
7	RCOA and GEOP Metering Requirement	Capacity	The project involves the procurement and installation of kWh-meters to qualified contestable customers with existing electronic meters.
8	Buffer Stock Requirement for Contingency	Reliability	In compliance with NEA Memorandum No. 2015-023 to ensure availability of vital materials and equipment for immediate restoration/rehabilitation of distribution lines damaged by disasters and calamities.
9	Kilowatt-hour Meter Replacement	System Loss	The project aims to replace defective and/or damaged kilowatt-hour meters to ensure accurate readings of electricity consumption.
10	SCADA Implementation at Substation Level	Service Efficiency	This project aims to install SCADA System at the substation level to further improve service efficiency.

11	Concreting of Access Road to Cagwait Substation	Service Efficiency	The project intends to construct a durable concrete road to enable easy access of heavy equipment, tools and personnel to Cagwait Substation.
12	Special Equipment Requirement	Service Efficiency	The acquisition of laboratory equipment will facilitate and ensure accurate testing, calibration, and maintenance of critical electrical components.
13	Vehicle Requirement	Service Efficiency	The proposed project is intended to replace SURSECO II's ageing and antiquated fleet of vehicles and provide sufficient equipment to properly maintain its vehicles.
14	Communication Equipment Requirement	Service Efficiency	SURSECO II intends to acquire new handheld and base radios for its field personnel to improve service efficiency.
15	IT Equipment Requirement	Service Efficiency	The project includes the acquisition and installation of IT Infrastructure and Equipment to further enhance the delivery of services to the member-consumers.
16	New Office Equipment, Furniture, and Fixtures	Service Efficiency	The replacement of old and deteriorated office equipment, furniture and fixture will provide a more conducive work environment for its personnel and a convenient facility to the benefit of its member-consumers.
17	Conversion and Renovation of Old IT Room to Company Clinic, Construction of Staff & Guest House - Phase 1 (Main Office) and Construction of Covered Walkway (Main Office)	Service Efficiency	This project involves the construction of SURSECO II Medical Clinic in order to comply with the Occupational Safety and Health Standards particularly Rule 1963.01 (d).

6. With the prevailing situation in the electric power industry vis-à-vis the consumers' demand, Applicant deems it appropriate to embark on asset development and expansion in order to meet the member-consumers' growing demands;
7. The procurement of the aforementioned projects are of great necessity in the schedules herein provided, otherwise service decline is eminent, to the prejudice of the consumers;
8. That the afore-enumerated capital projects will be implemented on staggered basis, and, if a Force Majeure or Fortuitous event, as the case may be occurs causing delay in the implementation, the Applicant shall inform the ERC of such condition and seek the latter's confirmation of the delayed implementation of the particular CAPEX;

RELATED AND INDISPENSABLE DOCUMENTS

9. Consistent with the requirement of the filing of applications for approval of capital projects, Applicant attached and made an integral part of this Application the detailed justifications, related and indispensable documents chronologically arranged, as follows:

ANNEX	DOCUMENT
"B"	CAPEX Executive Summary
"B-1"	Per Project supporting documents
"B-2"	CAPEX Forecasts
"B-3"	Performance Assessment
"B-4"	Rate Impact Analysis
"B-5"	Gantt Chart
"C"	Audited Financial Statements for the year 2023
"D"	Basis of Cost Estimates
"E"	2022-2024 RFSC Utilization Report
"F"	Distribution Development Plan (DDP)

BOARD APPROVAL
OF THE PROPOSED PROJECTS

10. Finding the capital expenditure projects reasonable, appropriate, necessary, and ultimately redound to the benefit of the members-consumers by way of efficient, continuous and reliable service, the Board of Directors of the Applicant passed Board Resolution No. 104, Series of 2024 approving the proposed CAPEX projects, copy of which is attached hereto as Annex "G";
11. In compliance with Resolution No. 26, Series of 2009, information on the proposed capital projects had been widely disseminated through posting in the conspicuous places of the City of Tandag and the Municipalities of Carrascal, Cantilan, Madrid, Carmen, Lanuza, Cortes, Tago, San Miguel, Bayabas, Cagwait, Marihatag, San Agustin and Lianga, all in the Province of Surigao del Sur, as certified to by Leonor T.

Montenegro, an employee of the Applicant tasked to undertake such dissemination, copy of the affidavit of posting is attached hereto as Annex “H”. The Notices posted in the areas aforementioned specifically contained the following:

- a. the implemented and proposed projects;
- b. the reasons for the said projects;
- c. the source of fund for the said projects;
- d. indicative rate impact of the said projects;

SOURCES OF FUNDS FOR THE PROJECTS

12. SURSECO II’s Capital Expenditure Projects Plan is envisioned to have the least rate impact and that brings the most value to its consumers.
13. In the implementation of the proposed projects, the Applicant shall source the funds through a loan with the National Electrification Administration (NEA) and/or other Private Financing Institution that will provide the least interest rate to the benefit of the member-consumers.

Financing Plan

Proposed Projects		Project Cost (PhP)	Source of Fund
No.	Title	Total	
1	Re-routing and Rehabilitation of Electrical Facilities	36,519,933.06	NEA
2	Replacement of Deteriorated Distribution Poles	30,298,625.08	RFSC
3	Distribution Transformer Requirement	36,838,702.98	RFSC
4	Connection Requirement for New Costumers	35,906,726.46	General Fund
5	RCOA and GEOP Metering Requirement	1,479,510.26	NEA
6	Buffer Stock Requirement for Contingency	88,979,221.56	General Fund
7	Kilowatt-hour Meter Replacement	33,808,536.40	NEA
8	SCADA Implementation at Substation Level	10,892,270.36	NEA
Total Network CAPEX Projects		274,723,526.16	
9	Special Equipment Requirement	9,891,956.58	NEA
10	Lineman Tools and PPE Requirement	15,141,849.15	NEA
11	Motorpool Tools and PPE Requirement	3,691,234.20	NEA
12	Concreting of Access Road of Cagwait Substation	1,812,609.86	NEA
13	Vehicle Requirement	13,101,245.41	NEA
14	Communication Equipment Requirement	1,651,343.68	NEA
15	IT Equipment Requirement	9,182,343.30	NEA
16	New Office Equipment, Furniture, and Fixtures	7,123,238.70	NEA
17	Conversion and Renovation of Old IT Room to Company Clinic	1,590,939.27	RFSC
Total Non-network CAPEX Projects		63,186,760.15	
Total CAPEX Project Cost (PhP)		337,910,286.31	

14. The implementation of the CAPEX shall bring forth an indicative rate impact as follows:

Indicative Rate Impact <i>with</i> Loan					
	2024	2025	2026	2027	Total
Forecasted / Actual Energy Sales, kWh	116,469,905.36	123,515,761.50	30,621,446.70	137,788,293.90	508,395,407.46
RFSC Rate, PhP/KWh	0.4004	0.4004	0.4004	0.4004	
Fund Beginning balance, PhP, excess/(shortfall)	83,220,550.00	84,772,189.75	60,632,505.98	35,935,522.60	83,220,550.00
FUND INFLOWS					
Forecasted / Actual RFSC Collection, PhP	46,168,204.61	48,961,153.80	51,777,818.99	54,618,728.55	201,525,905.94
Loan proceeds from financial institutions for the subject application, PhP		70,711,556.35	46,361,366.18	27,223,148.43	144,296,070.96
Loan proceeds from financial institutions for previous approved CAPEX application/s, PhP	244,223,600.58				244,223,600.58
Borrowed funds from General Fund (PhP)		38,777,900.06	41,545,609.67	44,562,438.30	124,885,948.03
Total Fund Inflows, PhP	290,391,805.19	158,450,610.21	139,684,794.84	126,404,315.28	714,931,525.51
Available Fund for Disbursement, PhP	373,612,355.19	243,222,799.96	200,317,300.82	162,339,837.88	798,152,075.51
FUND OUTFLOWS					
CAPEX payment for the subject case, PhP - total cost incurred / total cost to be incurred)		131,418,866.32	110,038,846.55	96,452,573.45	337,910,286.32
CAPEX payment for previous pending application/s, PhP - approved total cost incurred)	274,038,147.58				274,038,147.58
Annual loan amortization payment for the subject case, PhP		9,607,434.78	15,906,458.95	19,605,212.54	45,119,106.27
Annual loan amortization for previous approved application/s, PhP ERC Case No. 2012-004 RC	11,339,185.41	7,395,479.41	4,429,019.41	4,325,014.41	27,488,698.65
Annual loan amortization for previous pending application/s, PhP ERC Case No. 2022-026 RC	3,462,832.44	33,182,161.96	33,182,161.96	33,182,161.96	103,009,318.32
Other fees relative to CAPEX application, PhP		710.00			710.00
Projected ERC permit fees for the subject case, PhP - from subject Application		985,641.50	825,291.35	723,394.30	2,534,327.15
Replenishment of the General Fund (PhP)					-
Total Fund Outflows, PhP	288,840,165.43	182,590,293.97	164,381,778.22	154,288,356.66	790,100,594.28
Fund Ending Balance, PhP, excess/(shortfall)	84,772,189.75	60,632,505.98	35,935,522.60	8,051,481.22	8,051,481.22

15. The current RFSC rate of SURSECO II is PHP 0.4004 per kWh. While Applicant has internally generated funds, yet not enough to sustain the implementation of the proposed CAPEX projects, Applicant finds no other recourse except to secure a loan through NEA's lending program, designed to assist the electric cooperatives and/or other Private Financing Institution, which can offer the least interest rates.
16. As shown on the table above, the RFSC collection is sufficient for the payment of the loan amortizations, thus, SURSECO II shall no longer collect additional RFSC rate to finance the CAPEX Projects to the benefit of the member-consumers.

**COMPLIANCE
WITH PRE-FILING REQUIREMENTS**

17. In compliance with Section 2, Rule 6 of the ERC Rules of Practice and Procedure, copies of this Application together with all its annexes and accompanying documents had been furnished by Applicant the Office of the Mayor and the

Legislative Body of the City of Tandag, where Applicant principally operates and the Office of the Governor and the Legislative Body of the Province of Surigao del Sur. Likewise, the Application was published in a newspaper of general circulation within the franchise area of the Applicant.

18. As proof of compliance of the service of the copies of the Application together with all its annexes are the Certifications issued by the Authorized Representatives of the Local Government Units and/or the Affidavit of Service executed by an employee of the Applicant and the first page of the Application bearing the receiving stamp of the aforementioned Offices as Annexes "I", "J", "K" and "L", respectively. Likewise attached hereto as Annexes "M" and "N" are the Affidavit of Publication and the newspaper issue containing the published Application;
19. Moreover, prior to the filing of this Application, a pre-filing conference with the concerned staff of the Commission was conducted pursuant to Section 4 of Rule 6, and for purposes of determining completeness of the supporting documents attached to the Application.

PRAYER

WHEREFORE, foregoing considered, Applicant respectfully prays that the Honorable Commission after due hearing and evaluation of the Application, an Order be issued:

1. Approving the proposed capital expenditures projects for the year 2025 to 2027; and
2. Declaring that the CAPEX Projects for 2025 to 2027 are just, reasonable, and equitable pursuant to the provisions of ERC Resolution No. 26, Series of 2009, and other related laws, rules and regulations.

Other reliefs just and equitable are likewise prayed for.

Finding the said *Application* to be sufficient in form and with the required fees having been paid, the Commission hereby sets the same for determination of compliance with the jurisdictional requirements, expository presentation, Pre-Trial Conference, and presentation of evidence on **08 January 2025 (Wednesday) at nine o'clock in the morning (9:00 A.M.)**, through **MS Teams Application** as the online platform for the conduct thereof, pursuant to Resolution No. 09, Series of 2020¹ and Resolution No. 01, Series of 2021² (ERC Revised Rules of Practice and Procedure).

¹ A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

² A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

Accordingly, SURSECO II is hereby directed to host the virtual hearing at **SURSECO II's principal office located at Balilahan, Mabua, Tandag City, Surigao del Sur**, as the designated venue for the conduct thereof, and ensure that the same is open to the public. Moreover, SURSECO II shall guarantee that, during the conduct of the expository presentation, the participation of the public shall not be impaired.

RELATIVE THERETO, SURSECO II is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled virtual hearing;
- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Governor, Mayors, and their respective Local Government Unit (LGU) legislative bodies within SURSECO II's franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within SURSECO II's franchise area, by any other means available and appropriate, of the filing of the *Application*, its reasons therefor, and of the scheduled virtual hearing thereon;
- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing*, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire, to send their duly authorized representatives and attend the scheduled hearing; and
- 5) Furnish with copies of the *Application* and its attachments, except those subject of a motion for confidential treatment of information, all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

No later than ten (10) calendar days prior to the date of the initial virtual hearing, SURSECO II must submit to the Commission

through the EVOSS portal and via electronic mail (e-mail) at doCKET@erc.ph, and copy furnish the Legal Service through legal@erc.ph, the scanned copies of its written compliance to the aforementioned jurisdictional requirements, attaching the following methodically arranged and duly marked documents:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of affidavits of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;
- 3) The evidence of other means employed by SURSECO II to inform the consumers within SURSECO II's franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearing thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, the COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments, except those subject of a motion for confidential treatment of information, by all those making requests therefor, if any; and
- 6) Such other proofs of compliance with the requirements of the Commission.

Moreover, SURSECO II is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publications and certifications issued by the concerned Office of the Governors, Mayors and Local Legislative Bodies, and to submit proof of posting thereof.

Applicant SURSECO II, and all interested parties are also required to submit to the Commission via e-mail at doCKET@erc.ph,

and copy furnish the Legal Service through legal@erc.ph, at **least five (5) calendar days** before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should also be attached to the Pre-trial Brief; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

Applicant SURSECO II must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission at **least five (5) calendar days** before the date of the scheduled virtual hearing and Pre-trial Conference, pursuant to the preceding paragraph.

Failure of SURSECO II to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearing.

Applicant SURSECO II must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Application*. Relevant information and pertinent details substantiating the reasons and justifications for the *Application* must be cited in support thereof.

Applicant SURSECO II is hereby directed to file a copy of its Expository Presentation via e-mail at docket@erc.ph, and copy furnish the Legal Service through legal@erc.ph, at **least five (5) calendar days** prior to the scheduled virtual hearing. SURSECO II shall also be required, upon the request of any stakeholder, to provide an advance copy of its expository presentation, at **least five (5) calendar days** prior to the scheduled virtual hearing.

Applicant SURSECO II is further directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copies of its Jurisdictional Compliance, Expository Presentation, Pre-Trial Brief, and Judicial Affidavits of witnesses, within **five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission.

Finally, SURSECO II, including its authorized representatives and witnesses, are hereby directed to provide the Commission, thru legal.virtualhearings@erc.ph, their respective e-mail addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearing.

SO ORDERED.

Pasig City, 06 December 2024.

FOR AND BY AUTHORITY
OF THE COMMISSION:



KRISHA MARIE T. BUELA
Director III, Legal Service


LS: AYL/LSP

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Copy Furnished:

1. Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)
Applicant
Balilahan, Mabua, Tandag City, Surigao del Sur
2. A.C. Gaviola Law Office
Attys. Allan C. Gaviola; Allan Byrne S. Gaviola
Counsel for Applicant
Rm. 203, 2/F Crown Port View Hotel
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acgaviola_lawoffice@gaviolalaw.com
3. Office of the Solicitor General (OSG)
134 Amorsolo Street, Legaspi Village, Makati City
docket@osg.gov.ph
4. Commission on Audit (COA)
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citizensdesk@coa.gov.ph
5. Senate Committee on Energy
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senateenergycommittee@gmail.com
6. House Committee on Energy
Batasan Hills, Quezon City
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7. Regulatory Operations Service
Energy Regulatory Commission
14F Exquadra Tower, Jade 1 Drive, Pasig City
ros@erc.ph
8. Office of the Governor
Province of Surigao del Sur
9. Office of the Local Government Unit (LGU) Legislative Body
Province of Surigao del Sur
10. Office of the Mayor
City of Tandag, Surigao del Sur
11. Office of the Local Government Unit (LGU) Legislative Body
City of Tandag, Surigao del Sur
12. Office of the Mayor
Municipality of Carrascal, Surigao del Sur
13. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Carrascal, Surigao del Sur
14. Office of the Mayor
Municipality of Cantilan, Surigao del Sur
15. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Cantilan, Surigao del Sur
16. Office of the Mayor
Municipality of Madrid, Surigao del Sur
17. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Madrid, Surigao del Sur

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18. Office of the Mayor
Municipality of Carmen, Surigao del Sur
19. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Carmen, Surigao del Sur
20. Office of the Mayor
Municipality of Lanuza, Surigao del Sur
21. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Lanuza, Surigao del Sur
22. Office of the Mayor
Municipality of Cortes, Surigao del Sur
23. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Cortes, Surigao del Sur
24. Office of the Mayor
Municipality of Tago, Surigao del Sur
25. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Tago, Surigao del Sur
26. Office of the Mayor
Municipality of San Miguel, Surigao del Sur
27. Office of the Local Government Unit (LGU) Legislative Body
Municipality of San Miguel, Surigao del Sur
28. Office of the Mayor
Municipality of Bayabas, Surigao del Sur
29. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Bayabas, Surigao del Sur
30. Office of the Mayor
Municipality of Cagwait, Surigao del Sur
31. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Cagwait, Surigao del Sur
32. Office of the Mayor
Municipality of Marihatag, Surigao del Sur
33. Office of the Local Government Unit (LGU) Legislative Body
Municipality of Marihatag, Surigao del Sur
34. Office of the Mayor
Municipality of San Agustin, Surigao del Sur
35. Office of the Local Government Unit (LGU) Legislative Body
Municipality of San Agustin, Surigao del Sur
36. Office of the Mayor
Municipality of Lianga, Surigao del Sur
37. Office of the Local Government Unit (LGU) Legislative Body
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